

U.S. DEPARTMENT OF ENERGY

Energy Information Administration Washington, D.C. 20585

Form Approval OMB No. 19050192 Expiration Date: 12/31/02 (Revised 1999)

MONTHLY QUANTITY AND VALUE OF NATURAL GAS REPORT FORM EIA-895

This report is voluntary under Public Law 93-275. For the provisions coinstructions.	oncerning the confidentiality of info	rmation and sanctions	, see Sections VI and VII of the				
PART I. IDENTIFICATION DATA							
1. Name of State Reporting			2. Report Period:	Month	Year 2 0		
3. Name of Office/Agency			Complete and return	n forms to:			
4. Office Address (Street, City, State, Zip Code)			Mail Statio Washingto Attn: EIA-	formation Adm on: 2G-024 FOI on, D. C. 2058 895 to: (202) 586-10	RSTL 5	-45	
PART II. NATURAL GAS VOLUMES (Report All V	Questions? Call (202) 586-6119 of Cubic Feet)						
Enter the pressure base at which all volumes are reported (psia at 60 degrees Fahrenheit)							
ltem		Volume (Thousand cubic feet)					
Gross Withdrawals (excluding lease condensate	re)						
Gas and Condensate Wells							
Oil Wells (Casinghead)							
TOTAL							
Used for Repressuring							
Vented and Flared							
Nonhydrocarbon Gases Removed							
Natural Gas Used as Fuel on Leases							
Marketed Production (Excluding Lease Fuel)							
PART III. QUANTITY AND VOLUME OF MARKETE	D PRODUCTION						
Volume (thousand cubic feet)		Value (thousand dollars)					
PART III. CONTACT INFORMATION (person most	knowledgeable about	the reported dat	ta)				
5. Contact Name:		6. Title:					
7. Phone Number: () -	8. Fax Number: () -	9. E-Mail	Address:			
10. Signature:			11. Date:				



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PART IV: ANNUAL SCHEDULE (to be completed when a calendar year of monthly reports has been completed
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Enter the total number of producing gas wells in operation as of December 31 for the reporting year

Enter the pressure base at which all volumes are reported (psia at 60° degrees Fahrenheit)

Month	Gas and Condensate Wells	Oil Wells (Casinghead)	Total	Used for Repressuring Etc.	Vented and Flared	Non- hydrocarbon Gases Removed	Natural Gas Used as Fuel on Leases	Marketed Production	Value of Marketed Production	Quantity of Marketed Production (Value Based)
January										
February										
March										
April										
May										
June										
July										
August										
September										
October										
November										
December										
Total										

PART V: COMMENTS